



**ROCKY MOUNTAIN
POWER**
A DIVISION OF PACIFICORP

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201 South Main, Suite 2300
Salt Lake City, Utah 84111

August 22, 2014

IDAHO PUBLIC
UTILITIES COMMISSION

VIA OVERNIGHT DELIVERY

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

**RE: CASE NO. PAC-E-14-08
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
FOR AUTHORITY TO CANCEL ELECTRIC SERVICE SCHEDULES 115, 125
AND 155 AND REPLACE WITH NEW SCHEDULE 140 WITH CHANGES.**

Dear Ms. Jewell:

Enclosed for filing in the above captioned matter please find an original and seven (7) copies of Rocky Mountain Power's Application. Also enclosed for filing are nine (9) copies of Ms. Kathryn C. Hymas' testimony and exhibits.

All formal correspondence and regarding this Application should be addressed to:

Ted Weston
Rocky Mountain Power
201 South Main, Suite 2300
Salt Lake City, Utah 84111
Telephone: (801) 220-2963
Fax: (801) 220-2798
Email: ted.weston@pacificorp.com

Daniel E. Solander
Rocky Mountain Power
201 South Main Street, Suite 2300
Salt Lake City, Utah 84111
Telephone: (801) 220-4014
Fax: (801) 220-3299
Email: daniel.solander@pacificorp.com

Communications regarding discovery matters, including data requests issued to Rocky Mountain Power, should be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail:
Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

Idaho Public Utilities Commission

August 22, 2014

Page 2

Please contact J. Ted Weston at (801) 220-2963 if you have any further questions.

Very Truly Yours,



Jeffrey K. Larsen

Vice President of Regulation & Government Affairs

Rocky Mountain Power

Enclosures

IDAHO PUBLIC
UTILITIES COMMISSION

Attorney for Rocky Mountain Power

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

APPLICATION

Rocky Mountain Power, a division of PacifiCorp, (“Rocky Mountain Power” or the “Company”), hereby respectfully requests authorization from the Idaho Public Utilities Commission (“Commission”) to consolidate Electric Service Schedules: No. 115 – FinAnswer Express; No. 125 – Energy FinAnswer; and No. 155 – Agricultural Energy Services, with modification, under a new Electric Service Schedule No. 140, Non-Residential Energy Efficiency, and cancel these three Electric Service Schedules effective November 1, 2014.

In support of this Application, Rocky Mountain Power states as follows:

1. Rocky Mountain Power is authorized to do and is doing business in the state of Idaho. The Company provides retail electric service to approximately 73,500 customers in the state of Idaho and is subject to the jurisdiction of the Commission.

2. This Application is filed pursuant to *Idaho Code* §§ 61-301, 61-307, 61-622, and 61-623. In particular, *Idaho Code* § 61-623 empowers the Commission to determine the propriety of proposed rate schedules, §§ 61-307 and 61-622 require Commission approval prior to any increase in rates, and § 61-301 requires Idaho retail electric rates to be just and reasonable.

3. Communications regarding this Application should be addressed to:

Ted Weston
Idaho Regulatory Affairs Manager
Rocky Mountain Power
201 South Main Street Suite 2300
Salt Lake City, Utah 84111
E-mail: ted.weston@pacificorp.com

Daniel E. Solander
Senior Counsel
Rocky Mountain Power
201 South Main Street, Suite 2300
Salt Lake City, Utah 84111
E-mail: daniel.solander@pacificorp.com

In addition, Rocky Mountain Power requests that all data requests regarding this application be addressed to:

By email (preferred)

datarequest@pacificorp.com
ted.weston@pacificorp.com

By regular mail

Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries related to this application may be directed to Ted Weston, (801) 220-2963.

4. The Company is filing this Application to: (1) consolidate three non-residential energy efficiency programs into one new program called wattsmart Business; (2)

enable any future modifications to the tariff similar to Schedule 115 format; (3) increase incentive levels; (4) expand the tariff to include energy management services and incentives; (5) update and expand the prescriptive incentive offer; and (6) include a new offer for small businesses.

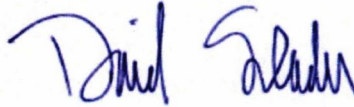
5. In support of this Application the Company is providing the testimony and exhibits of Ms. Kathryn C. Hymas, Vice President of Rocky Mountain Power Finance and Demand-Side Management (“DSM”). Ms. Hymas is responsible for the demand-side management programs for Rocky Mountain Power and for Pacific Power. Her responsibilities include, the planning, development, design, approval and implementation of programs designed to reduce energy consumption through energy efficiency and behavioral changes and to reduce consumption during peak periods of usage through load control.

6. Rocky Mountain Power believes that a technical hearing is not necessary to consider the issues presented herein and respectfully requests that this Application be processed under Modified Procedure, i.e., by written submissions rather than by hearing, in accordance with RP 201 *et seq.*

WHEREFORE, Rocky Mountain Power respectfully requests that the Commission issue an Order: (1) authorizing that this matter may be processed under Modified Procedure, (2) approving the tariff consolidation and proposed modifications under a new Electric Service Schedule No. 140, Non-Residential Energy Efficiency, and (3) canceling Electric Service Schedules: No. 115 – FinAnswer Express; No. 125 – Energy FinAnswer; and No. 155 – Agricultural Energy Services, effective November 1, 2014.

DATED: August 22, 2014.

Respectfully submitted,



Daniel E. Solander

Attorney for Rocky Mountain Power